



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – February 2026

(Posted February 19, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																											
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28
Market Area					1Force Majeure														2Force Majeure													
2/19/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260			
	GRLKS/NING Carlton	388	R	550																												
	GRLKS/NING Wakefield	21972	R	37																												
	GRLKS/NING Grand Rapids	78994	R	24																												
	Semco Marquette M-35	79374	R	88																												
	Semco Marquette Emergency Receipt	79379	R	0																												
Field Area					Station Maintenance														Station Maintenance													
11/24/2025	Spraberry 12-inch	601	D	257																												
	Spraberry 16-inch	1112	D	130																												

Description of Notice Posting Date

No shading: Existing Planned Service Outage
 Green shading: New Planned Service Outage/Force Majeure
 Yellow shading: Updated/Revised Planned Service Outage
 Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
 D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted
 Blue font: Northern does not anticipate primary firm service will be impacted
 Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.
²Force Majeure : The operating capacity will be lowered to a combined 175,000 Dth/day for the points listed.

All operating capacity is stated in 1,000's Dth/day
 The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – March 2026

(Posted February 19, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
1/30/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
Field Area																																			
1/30/2026	Spraberry 12-inch	601	D	257																															
1/30/2026	Seminole Subsystem	598	D	485																															

Description of Notice Posting Date

No shading: Existing Planned Service Outage
 Green shading: New Planned Service Outage/Force Majeure
 Yellow shading: Updated/Revised Planned Service Outage
 Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
 D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted
 Blue font: Northern does not anticipate primary firm service will be impacted
 Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day
 The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – April 2026

(Posted February 19, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																																
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																
Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30			
					Station Maintenance																																
1/30/2026	Spraberry 12-inch	601	D	257	197	197																															

Description of Notice Posting Date

No shading: Existing Planned Service Outage

Green shading: New Planned Service Outage/Force Majeure

Yellow shading: Updated/Revised Planned Service Outage

Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt

D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted

Blue font: Northern does not anticipate primary firm service will be impacted

Red font: Northern anticipates primary firm service will be impacted

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.